# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011243230000 **Completion Report** Spud Date: July 14, 2022

OTC Prod. Unit No.: 011-230181-0-0000 Drilling Finished Date: August 18, 2022

1st Prod Date: February 13, 2023

Completion Date: February 13, 2023

First Sales Date: 02/13/2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: HORNET 9\_16-14N-12W 2HX Purchaser/Measurer: ENLINK

BLAINE 4 14N 12W Location:

NE SW SE SW

616 FSL 1805 FWL of 1/4 SEC

Latitude: 35.7123654 Longitude: -98.48435747 Derrick Elevation: 1790 Ground Elevation: 1764

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
733951

Increased Density
Order No
717589
717590

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	1031	1500	520	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	10590	2840	630	5119	
PRODUCTION	6" & 5 1/2"	24# & 20#	P-110	23028	12500	2360	4550	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 23041

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 19, 2023	MISSISSIPPIAN LIME	739	53.53	10984	13849	1369	FLOWING	1611	32	973

### **Completion and Test Data by Producing Formation**

Formation Name: MISS'AN LM

Code: 359MPLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
102663	640				
733950	MULTIUNIT				

Perforated Intervals					
From	То				
12758	17430				
18195	22862				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
387,312 BBL FLUID 32,887,318 # PROPPAN

Formation	Тор
MISS'AN LM	12400

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 16 TWP: 14N RGE: 12W County: BLAINE

SE SW SW SW

44 FSL 366 FWL of 1/4 SEC

Depth of Deviation: 12111 Radius of Turn: -396 Direction: 188 Total Length: 10534

Measured Total Depth: 23041 True Vertical Depth: 12730 End Pt. Location From Release, Unit or Property Line: 44

## FOR COMMISSION USE ONLY

1150001

Status: Accepted

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